Form

RE-001

Rural Electric Association Annual Report for License Fee Purposes

2019

Due: March 15, 2019

General Information

All "electric cooperatives" as defined in sec. 76.48(1g)(c), Wis. Stats., must pay the Wisconsin Department of Revenue (DOR) an annual license fee to be assessed May 1. This license fee is measured by the gross revenues of the preceding **calendar** year regardless of when the books are closed for financial reporting purposes.

Filing Deadline

Due date:

You must file this report with DOR on or before March 15, 2019. You may request a 30-day extension from our website: revenue.wi.gov/ust before the March 15 due date.

Submit the following to DOR:

- · Completed RE-001 Form
- · Copy of REA Form 7, "Financial and Statistical Report" for the year ended December 31

Email or send to:

- utility@wisconsin.gov
- Wisconsin Department of Revenue Manufacturing & Utility Bureau 2135 Rimrock Rd #6-97 PO Box 8971 Madison WI 53713

Note: Do not send payment with your form. DOR will send you a bill for the assessment on approximately April 10. Once you pay your assessment in full, your license to carry on business for the 12-month period begins January 1.

Questions? Contact us at utility@wisconsin.gov or (608) 264-6889

Company Information					
Company name	File code	Federal employee iden	itification number (FEIN)		Check box for address change
Mailing address		City		State	Zip
Contact Information					
Name	Phone ()	-	Email		
Mailing address		City		State	Zip
Signature Statement		•			
We, the undersigned president and treasurer (or tw	o principal office		erative, certify that v	ve perso	nally examined this
report, its schedules, and supporting documents.	We declare that	they correctly refle	ect the original cost of	of utility	plant and the gross
operating revenues received from the sale of electr	ical energy and re	entals of electrical p	roperty as shown on	the Rural	Electric Association
books and records and as reported to the United St	tates Departmen	t of Agriculture for t	the year ended Decer	mber 31, 2	2018.
Name/title	Sign	nature			Date
Name/title	Sigr	nature			Date

Company name		File code
Section A – Apportion	nment Factor	
Report: All cooperatives should enter plant, payroll, or sales data on this sche	edule.	
	(Col. A) Wisconsin	(Col. B) Total Company
Property factor (s. 76.48(1g)(f))		
1. Average cost of utility plant (from Sch. 2)		
2. Percent to Wisconsin	%	
Payroll factor (s. 76.48(1g)(e)) 3. Total compensation paid in 2018		
4. Percent to Wisconsin	%	
Sales factor (s. 76.48(1g)(g)) 5. Total sales of electricity in 2018		
6. Percent to Wisconsin	%	
7. Apportionment Factor [(Lines 2 + 4 + 6) ÷ 3]	%	
Section B – License Fee Assessmen	t Calculation – May 1, 2019	

Report: If your electric cooperative purchases more than 50 percent of the power it sells, you may deduct the actual cost of power purchased for resale on Line 2. The revenue from that purchased power must be included in the seller's gross revenues reported to the Wisconsin Department of Revenue.

Important: Interdepartmental sales and rents; sales and use tax deducted under <u>sec. 77.61(4)</u>, Wis. Stats.; public benefits fees; and grants may only be excluded (Line 2) if included on Line 1.

	(Col. A) Electric	(Col. B) Wholesale Electric
1. Total 2018 gross operating revenues		
2. Less: Interdepartmental sales		
Interdepartmental rents		
Power purchased for resale		
Sales and use tax deducted under sec. 77.61(4), Wis. Stats.		
Public benefits fees included under sec. 16.957(5)(a) & (f), Wis. Stats.		
Grants awarded under sec. 16.958(2)(b), Wis. Stats.		
3. Operating revenues less deductions		
4. License fee rate .0319 (applied to Col. A, Line 3)		
5. License fee rate .0159 (applied to Col. B, Line 3)		
6. Sum of Line 4 and Line 5 (if 100%, this is your Wisconsin license fee due)		
7. Apportionment factor (from Section B)		%
8. Wisconsin License Fee (Line 6 x Line 7)		

	Schedule 1 – Electric Plant for Shared Taxes (UT-144) December 31, 2018	
Company name		File code

Report: The values must reflect the utility plant net book value as of December 31 for the appropriate accounts included on UT-144. These accounts plus amounts in Balance Sheet accounts 103, 106, and 107 (included in the appropriate qualifying accounts with service in Wisconsin) should be the only values entered in UT-144.

Only include: Amounts in *Accounts 103–Electric plant in process of reclass, 106–Completed construction not classified,* and *107–Construction work in progress* that are included in the accounts for Wisconsin production plan, substation property and general structures.

Do not include: Amounts for other accounts not listed in Schedule 1 or amounts outside Wisconsin.

	(Col. C) Net Book Value (Col. A – Col. B)
→	

Schedule 2 – Utility Plant Apportionment Factor – December 31, 2018

Report: Complete Schedule 2 if your REA has a utility plant outside Wisconsin.

Balance Sheet Accounts	(Col. A) Wisconsin			(Col. B) Total Company		
	Cost Beg. Y	ear (Cost End Year	Cost Beg. Year	Cost End Year	
101 Electric plant in service						
102 Electric plant purchased or sold						
103 Electric plant in process of reclass						
104 Electric plant leased to others						
105 Electric plant held for future use						
106 Completed construction not class. – Electric						
107 Construction work in progress – Electric						
114 Electric plant acquisition adjustment						
116 Other electric plant adjustment						
118 Other utility plant						
120.1 Nuclear fuel (ex: refinement, enrichment)						
120.2 N.F. materials and assemblies – stock						
120.3 N.F. assemblies in reactor						
120.4 Spent nuclear fuel						
Total Utility Plant →						
Average Cost of Utility Plant →	Wisconsin	•	→ To	tal Company		